



999 WEST VALLEY ROAD  
WAYNE, PENNSYLVANIA 19087  
215-687-9510

ORIGINAL  
(Red)

May 13, 1988  
T-585-5-83  
68-01-7346

Mr. Ben Mykijewycz  
U.S. Environmental Protection Agency  
841 Chestnut Streets  
Philadelphia, PA 19107

Dear Mr. Mykijewycz:

Attached please find non-sampling site reconnaissance summary report for Lewistown Gas Plant, prepared under TDD No. F3-8802-28.

Please endorse below confirming that you have received the attached subject data and return the form to the above address.

Sincerely,

A handwritten signature in cursive script that reads "Garth Glenn".

Garth Glenn  
Regional Operations Manager,  
FIT 3

GG/ljs

Attachments

Signature: \_\_\_\_\_

Ben Mykijewycz

Date: \_\_\_\_\_

A handwritten signature and the date "7/12/88" written in cursive script.



999 WEST VALLEY ROAD  
WAYNE, PENNSYLVANIA 19087  
215-687-9510

ORIGINAL  
(Red)

May 13, 1988  
R-585-5-8-10  
68-01-7346

Mr. Ben Mykijewycz  
U.S. Environmental Protection Agency  
841 Chestnut Building  
Ninth and Chestnut Streets  
Philadelphia, Pennsylvania 19107

Subject: Non-Sampling Site Reconnaissance Summary Report  
TDD No. F3-8802-28  
EPA No. PA-1123  
Lewistown Gas Plant  
Lewistown, Mifflin County, Pennsylvania

Dear Mr. Mykijewycz:

Submitted herewith is a Non-Sampling Site Reconnaissance Summary report for the subject site. Based upon our review of available data and the site visit, EPA may wish to consider the following:

- No further remedial action should be pursued under CERCLA due to a low Hazard Ranking System (HRS) score of 19.31. Although a lack of targets may preclude this site from National Priorities List (NPL) consideration, environmental concerns on site may warrant that a sampling program be performed by the applicable federal or state agency. If such actions are pursued or if a site inspection is deemed warranted, the following sampling points should be considered:

Proposed Sampling Plan

The proposed sampling locations include the following:

- Aqueous and sediment samples should be obtained from gas holder tank no. 1.
- Aqueous and sediment samples should be obtained from gas holder tank no. 2, if possible.
- A soil sample should be obtained near the discharge valve of gas holding tank no. 1.

Mr. Ben Mykijewycz  
U. S. Environmental Protection Agency  
May 13, 1988 - Page 2  
Lewistown Gas Plant Site Non-Sampling Site Reconnaissance Summary Report

The Lewistown Gas Plant (LGP) is an active natural gas distribution facility located on three to five acres of land. Penn Fuel Gas, Incorporated has owned the plant since November 13, 1947. Prior to this date, Pennsylvania Power and Light owned the plant.

Although no targets were identified, groundwater and surface water contamination is possible because of past storage and disposal methods. The LGP manufactured gas from 1896 until 1956. The gas was stored on site in two holding tanks. Possible groundwater contamination may have occurred over the winter of 1982/1983. Oldover Corporation purchased tar residue from tank no. 1 for its British Thermal Unit salvage value. During loading of the shipment, some liquid was spilled accidentally onto the ground surrounding the discharge valve. According to Joseph Martin, LGP manager, the amount of liquid spilled was minimal.

The cause for concern of possible surface water contamination is the direct discharge of liquid from the gas plant into the Juniata River via a pipeline. Mr. Martin states that all liquid wastes were passed through a scrubber before it was discharged. The plant did not possess an NPDES permit. The last date of discharge from the pipe was 1956. The pipe was removed when construction for the Route 22 Lewistown bypass began.

The Lewistown Water Authority supplies potable water to 23,000 persons within a 90-square-mile area. The authority obtains its water from a surface intake located eight miles west of Lewistown in Armagh Township. While approximately 400 residences utilize private wells within 3 miles of the site, none were located within 1/2 mile. The site lies 1/4 mile north of the Juniata River; the Route 22 Lewistown bypass is situated between the two.

If you any further questions, please contact me.

Respectfully submitted,

Reviewed by,

Approved by,

JUN 13 1988

Attachments

**ORIGINAL  
(Red)**

R-585-5-8-10

NON-SAMPLING SITE RECONNAISSANCE SUMMARY REPORT  
LEWISTOWN GAS PLANT  
PREPARED UNDER

TDD NO. F3-8802-28  
EPA NO. PA-1123  
CONTRACT NO. 68-01-7346

FOR THE

HAZARDOUS SITE CONTROL DIVISION  
U.S. ENVIRONMENTAL PROTECTION AGENCY

MAY 13, 1988

NUS CORPORATION  
SUPERFUND DIVISION

### Scope of Work

NUS FIT 3 was tasked to conduct a non-sampling site reconnaissance of the subject site.

### Background Information

The Lewistown Gas Plant (LGP) is located in the borough of Lewistown, in Mifflin County, Pennsylvania. Its coordinates are 40° 35' 20" north latitude and 77° 33' 45" west longitude. The site is located in a light industrial area adjacent to a residential neighborhood (see figure 1, page 2).

The LGP is currently an active natural gas distribution facility situated on approximately three to five acres of land. The plant is also engaged in the retail propane business. Penn Fuel Gas, Incorporated, has owned the gas plant since November 23, 1947. Prior to this date, Pennsylvania Power and Light owned the plant. Access to the site is restricted via a lockgate and fence.

Groundwater and surface water contamination are possible environmental concerns at this site because of the past storage and disposal methods utilized when the plant manufactured gas. Water gas (gas derived from coal) was produced from 1896 until 1956. The gas was stored on site in two holding tanks (refer to attachment 2 for dimensions). There is no record indicating that accidental spills occurred while the plant manufactured gas. Holding tank no. 1 has not been used since 1956. Holding tank no. 2 was used for peaking gas (storing gas to release during the peak demand periods) until 1964. According to Joseph Martin, LGP manager, a release occurred during the winter of 1982/1983. Oldover Corporation, of Ashland, Virginia, purchased the tar residue in holding tank no. 1 for its British Thermal Unit salvage valve. Approximately 14 shipments were made biweekly during this period. The final shipment was returned to LGP because the water to tar ratio was 98 percent. This shipment was pumped back into the holding tank. According to Mr. Martin, a small amount of liquid accidentally spilled onto the ground when the last shipment was drawn out of and pumped back into the holding tank. Mr. Martin also stated that this liquid, which was gray with black flecks, was never pumped directly onto the ground. The amount of liquid spilled is not known. This spill constitutes the concern of possible groundwater contamination.

Currently, the holding tanks are unused and still contain liquid. The water levels in holding tank nos. 1 and 2 are approximately 12 feet and 30 feet, respectively. Holding tank no. 2 has no tar in its inner shell, while holding tank no. 1 has approximately five feet, four inches of tar in its inner shell. Both tanks contain a water, rust inhibitor, and permanent antifreeze solution in their outer shells.

Site Name: Lewistown Gas Plant

TDD No.: F3-8802-28

The cause for concern of possible surface water contamination is the direct discharge of liquid from the gas plant into the Juniata River. According to Mr. Martin, liquid waste from the gas plant passed through a scrubber before it was discharged through a pipe into the Juniata River. The plant did not possess an NPDES permit. The last date of discharge from this pipe was 1956. The pipe was removed when construction for the Route 22 Lewistown bypass began. A 1984 Pennsylvania Department of Environmental Resources (PA DER) preliminary assessment report states that neighbors observed pools of tar surrounding the mouth of the discharge pipe. This location is unknown since the pipe has been removed (see figure 2, page 4).

Residents of Lewistown Borough utilize municipal supplies as a potable source. While approximately 400 residences utilize private wells within 3 miles of the site, none were located within 1/2 mile. The Juniata River, 1/4 mile south of the site, is used for recreational purposes.

#### Sampling to Date

The district of Lewistown sampled the contents of gas holding tank no. 1 at LGP's request. The analyses were conducted at Lancaster Testing Laboratory. In 1986, Penn Fuel Gas, Incorporated had holding tank no. 1 sampled by Environmental Research Technology.

Laboratory data were requested by George Rhodes, senior vice-president of Penn Fuel Gas, Incorporated, during the FIT 3 March 31, 1988 site visit. Another request was made by NUS FIT 3 on April 19, 1988. The information was received by the FIT office on May 9, 1988 and can be found in attachment 3.

### Geology Information

The LGP site is located in the Appalachian Mountain Section of the Valley and Ridge Physiographic Province. The Ordovician through Devonian age bedrock have been folded into a series of northeast-southwest trending anticlines and synclines. The topography is characterized by a northeast-southwest trending succession of narrow, steep-sided ridges and valleys.<sup>1</sup>

The site is underlain by the Silurian age Wills Creek Formation, which consists of interbedded olive- and greenish-gray, calcareous and noncalcareous shale, and argillaceous limestone. There are a few interbeds of grayish-red shale and gray, fine-grained sandstone.<sup>1</sup> Reported thicknesses range from about 400 to 650 feet.<sup>1</sup>

president for Penn Fuel Gas. A PA DER official was unable to join the FIT in the investigation. Permission to obtain photograph documentation was granted by Mr. Rhodes. Photographs were taken on site (see attachment 1).

The weather was slightly overcast, with temperatures in the mid-40s.

### **Persons Contacted**

#### **Prior to Field Trip**

George Rhodes  
Senior Vice-President  
Penn Fuel Gas  
55 South Third Street  
Oxford, PA 19363  
(215) 932-2000

James McCreary  
Site Investigation Officer  
U.S. EPA  
841 Chestnut Building  
Ninth and Chestnut Streets  
Philadelphia, PA 19107  
(215) 597-1105

Robert Swift  
Attorney for Penn Fuel Gas  
Savett, Klein, and Graf Law Firm  
1101 Market Street, 24th Floor  
Philadelphia, PA 19107  
(215) 238-1700

Jeffrey Stout  
Solid Waste Specialist  
PA DER  
615 Howard Avenue  
Altoona, PA 16601  
(814) 946-7292

#### **At the Site**

George Rhodes  
Senior Vice-President  
Penn Fuel Gas  
55 South Third Street  
Oxford, PA 19363  
(215) 932-2000

#### **Water Supply Well Information**

Based upon information gathered during the FIT 3 home well survey, no home wells are located within 1/4 mile of the subject site.



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(Red)**

The Bloomsburg and Mifflintown Formations yield sufficient water for small to moderate supplies. Well yields range from 1 to 150 gpm. The medians for domestic and nondomestic wells are 15 and 18 gpm, respectively. Median well depths are 145 and 250 feet, respectively, for domestic and nondomestic wells.<sup>1</sup>

The direction of shallow groundwater flow at the site is expected to be southwest toward the Juniata River.<sup>1</sup>

ORIGINAL  
(Red)

Site Observations

- No HNU readings above the background reading of 0.2 ppm were recorded.
- The mini-alert was set at the X1 position; no readings above background were recorded.
- Access was restricted by a fence that ran between the gas holders and the old gas plant and surrounded the liquid propane gas tank and methanol drum storage area.
- The gas holding tanks' access ladders were retracted above the ground approximately seven feet, but could be pulled down and used.
- The ground encircling the base of the gas holder no. 1 was partially grass and partially laid in brick. The only stained areas noted were a result of the holder's rusting.
- Empty propane tanks were lined up against the gas holders inside the fence.
- Access to the underground gas lines was via a submerged discharge valve. Soils surrounding the valve did not appear to be stained.
- A blue material resembling crushed coal appeared to be resting on the soil surface near the fence line running north and south.
- A liquid propane gas tank was located 50 feet south of gas holder no. 2.
- A methanol drum storage area was located outside, approximately 10 feet southwest of the liquid propane tank. Fourteen drums were recorded; all but 1 was on its side. Some were on platforms and some were covered with plastic. Five of 14 drums had liquid in them.
- An uncontained coal patch pile, approximately 25 feet in diameter, was noted next to a pipeline storage area to the rear and south of the old gas plant.
- Both gas holding tanks, constructed of steel plates with pop rivets, were superficially rusted. According to Joseph Martin, plant manager, tank no. 1 has a hole of unknown size on top of the tank. Both tanks seemed secure. No leaks or cracks could be detected.

**Geology and Groundwater References**

ORIGINAL  
(Red)

1. Taylor, L.E., et al., Pennsylvania Geological Survey. Groundwater Resources of the Juniata River Basin, Pennsylvania. Water Resource Report 54, 1982.
2. United States Department of Agriculture, Soil Conservation Service. Soil Survey of Juniata and Mifflin Counties, Pennsylvania. 1981.

ORIGINAL  
(Red)

ATTACHMENT 1

**ORIGINAL**  
**(Red)**

ATTACHMENT 2

**ORIGINAL  
(Red)**

Lewistown Gas Plant

Gas holding tank information

Holding Tank No. 1

Circumference	214 feet, 5 inches
Diameter	68.25 feet
Shell height	22 feet, 8 inches
Water level	12 feet
Tar level	5 feet, 4 inches
Total height	48 feet, 2 inches

Holding Tank No. 2

Circumference	270 feet, 8 inches
Diameter	86.15 feet
Shell height	30 feet
Water level	30 feet
Tar level	0 feet
Total height	61 feet, 4 inches

**ORIGINAL**  
(Red)

**ATTACHMENT 3**

TABLE 4-2

## SUMMARY OF GAS HOLDER AQUEOUS PHASE ANALYTICAL CHARACTERIZATION

ORIGINAL  
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Parameters	Lewistown
BOD <sub>5</sub> , mg/l	200
Suspended Solids, mg/l	440
Phenolics, mg/l	0.38
Metals	
• Copper, mg/l	0.05
• Nickel, mg/l	<0.03
• Zinc, mg/l	0.12
Total Organic Halogen, ug/l	120
RCRA Characteristics	
• Corrosivity, NACE Std, in/yr	<0.01
• Reactivity	
- Cyanide, Total, mg/l	0.15
- Sulfide, mg/l	<0.1
• EP Toxicity	
- Arsenic	<0.001
- Barium	<0.1
- Cadmium	<0.005
- Chromium	<0.01
- Lead	<0.03
- Mercury	<0.0002
- Selenium	<0.004
- Silver	<0.01



ORIGINAL  
(Red)

TABLE 4-3

SUMMARY OF GAS HOLDER TAR/OIL SLUDGE ANALYTICAL CHARACTERIZATION

<u>Parameters</u>	<u>Lewistown</u>
Total Organic Halogen, mg/kg	< 100
RCRA Characteristics	
• Ignitability, Flash Point, °F	> 140
• Corrosivity, pH	7.2
• Reactivity	
- Cyanide, Total, mg/kg	20
- Sulfide, mg/kg	<u>290</u>
• EP Toxicity	
- Arsenic, mg/l	0.002
- Barium, mg/l	1.4
- Cadmium, mg/l	< 0.005
- Chromium, mg/l	< 0.01
- Lead, mg/l	0.08
- Mercury, mg/l	< 0.0002
- Selenium, mg/l	< 0.004
- Silver, mg/l	< 0.01

CONTROL NO:

DATE:

4-21-88

TIME:

0950 hrs

DISTRIBUTION:

Re: background info.

ORIGINAL  
(Red)

DISCUSSION:

Tom said he didn't know anything. He's worked there since 1976. He couldn't answer any of my questions.

~~\_\_\_\_\_~~  
4-21-88 J

ACTION ITEMS:

CONTROL NO:

DATE:

4-21-88

TIME:

0920 hrs

DISTRIBUTION:

Re: background info

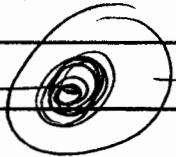
OF: NED

PHONE:

ORIGINAL  
(Red)  
1514 946-7292

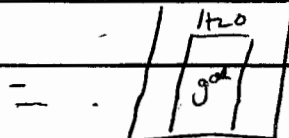
## DISCUSSION:

I asked Jeff  
change pipe. Jeff said the pipe <sup>lead</sup> to a  
gas plant, not the holding tanks, and discharged  
a waste stream derived from the gasification process.  
Pools of tar were observed by neighbors near the  
discharge area. One man's dog got stuck in it.  
The gas plant operated from 1896 until 1956 as a  
water-gas plant.

gas ←  → water + permanent antifreeze - seal for gas

are expanding tanks

JH 4-21-88

~~1514~~build up of gas tar in holder bottom.  
Tar precipitated out of the gas.

## ACTION ITEMS:

~~I will call an injured em~~  
JH

## NUS CORPORATION AND SUBSIDIARIES

TELECON NOTE

CONTROL NO:

DATE:

4-19-88

TIME:

1400 hrs.

DISTRIBUTION:

ORIGINAL  
(Red)

Re: water Supply

## DISCUSSION:

Water source is located in Armoghtop.  
located 8 miles west of Site.

Laurel Run Creek - used for fishing.

↳ Dam - fishing from the west shore.

RAW Water is fluoridated

2 storage TANKS at Filtering plant

5 storage tanks throughout system.

1 reservoir - in town = Ardsridge St. 1 million  
gallons, lined + covered w/ Rubber.

In 1885 → water mains are dated this far  
back. There used to be 6 water companies  
that formed the Lewistown Authority. (Reidsville,

Water is tested every week for Bacteria.

## ACTION ITEMS:

Heavy metals + Inorganics run at different  
times according to PADER regulations.

Filtration has been used since 1964.

Laurel Run

Treaster Run

Lingle Run

Minehart Run

Chlorination

water used to be taken

from these sources

CONTROL NO:

DATE:

~~0910~~ 4-21-88

TIME:

0910 hrs

DISTRIBUTION:

4-21-88

Re: Discharge pipe

ORIGINAL

Joe Martin was not available to answer  
my question pertaining to the discharge pipe. He won't  
be in 'till 4-25-88.

ACTION ITEMS:

CONTROL NO:

DATE:

4-19-88

TIME:

0930 hrs

DISTRIBUTION:

Re: Lab analysis results.

ORIGINAL

DISCUSSION:

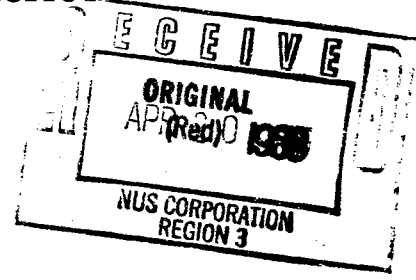
I left a message for Cerge Rhoades to remind him that ~~he~~ <sup>she</sup> ~~remembered to send me~~ SAID he would send me a copy of the lab analyses done on the gas holder (#1) at Lewistown Gas Plant. He is out of the office today + tomorrow.



# United States Department of the Interior

FISH AND WILDLIFE SERVICE  
Suite 322  
315 South Allen Street  
State College, Pennsylvania 16801

April 18, 1988



[REDACTED]  
Regional Operations  
Manager, FIT 3  
NUS Corporation  
999 West Valley Road  
Wayne, PA 19087  
[REDACTED]

This responds to your letters of March 21 and 22, requesting information on endangered or threatened species within the area affected by the following uncontrolled hazardous substance sites:

<u>Site</u>	<u>County</u>
Ambridge Fill	Beaver
Westvaco Woodyard	Blair
Clarion Homes	Clarion
Snyder Township Landfill	Jefferson
Precision National Corporation	Lackawanna
Gibbles Quarry	Lancaster
Lebanon Steel Foundry - Bachman Site	Lebanon
High Quality Polishing & Plating	Lehigh
Volney Felt Company	Lehigh
Lewistown Gas Plant	Lewistown
La Mac Foundry, Inc.	Mifflin
Manion Paint and Varnish	Venango
Oil City Glass Company	Venango
Caterpillar Tractor, Co., Inc.	York
Hanover Borough Sanitary Landfill	York

Two federally listed endangered birds are expected to be found as transient species in the project area. They are the bald eagle (Haliaeetus leucocephalus) and peregrine falcon (Falco peregrinus). There is no listed critical habitat for these species in the project area.

We have no information to indicate that any endangered species under our jurisdiction reside within a radius of three miles of the project site. Therefore, no Biological Assessment or further Section 7 consultation under the Endangered Species Act (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq.) is required with the Fish and Wildlife Service. Should project plans change, or if additional information on listed or proposed species becomes available, this determination may be reconsidered. A compilation of federally listed endangered and threatened species in Pennsylvania is enclosed for your information.

The State of Pennsylvania has classified certain species as threatened or endangered. We suggest that you contact the Pennsylvania Fish Commission (fish, reptiles and amphibians), the Pennsylvania Game Commission (wildlife) and the Pennsylvania Department of Environmental Resources (plants) for further information on these species. ORIGINAL

Your letter does not contain enough information for us to determine if other resources of concern to the Service are being affected by the sites or proposed actions at the site. Specifically, we are concerned that chemical contaminants on or migrating from uncontrolled hazardous substance disposal sites may have acute or chronic toxicity effects on terrestrial and aquatic life. For example, open waste ponds, leachate seeps, and off-site contamination of streams or other surface waters can represent significant hazards to fish and wildlife resources. Food chain effects of substances that bioaccumulate or biomagnify increase these hazards.

On sites where chemical contaminants are or could be released to significant terrestrial wildlife habitat, wetlands, or surface waters, we recommend that biological studies be incorporated into your evaluation of the sites. For example, an indication of the bioavailability of contaminants released into surface waters can be obtained relatively easily by collecting two composite fish samples. We would be happy to review and comment on plans for proposed fish and wildlife studies.

Please contact us if we can be of further assistance.

Sincerely,

  
Supervisor

Enclosure



FEDERALLY LISTED ENDANGERED AND THREATENED SPECIES  
IN PENNSYLVANIA

Common Name	Scientific Name	Status	Distribution
<u>FISHES:</u>			
Sturgeon, shortnose*	<u>Acipenser brevirostrum</u>	E	Delaware River and Other Atlantic Coastal waters
<u>REPTILES:</u>			
NONE			
<u>BIRDS:</u>			
Eagle, bald	<u>Haliaeetus leucocephalus</u>	E	Entire state
Falcon, American peregrine	<u>Falco peregrinus anatum</u>	E	Entire state - re-establishment to former breeding range in progress
Falcon, Arctic peregrine	<u>Falco peregrinus tundrius</u>	E	Entire state migratory - no nesting
<u>MAMMALS:</u>			
Bat, Indiana	<u>Myotis sodalis</u>	E	Entire state
Cougar, eastern	<u>Felis concolor cougar</u>	E	Entire state - probably extinct
<u>MOLLUSKS:</u>			
NONE			
<u>PLANTS:</u>			
Pogonia, small whorled	<u>Isotria medeoloides</u>	E	Berks, Centre, Chester, Greene, Monroe, Montgomery, Philadelph Venango Counties

\* Principal responsibility for this species is vested with the National Ma  
Fisheries Service.

## Critical Environments

The bald eagle (Haliaeetus leucocephalus) <sup>ORIGINAL (Red)</sup> peregrine falcon (Falco peregrinus) are 2 federally listed ~~engare~~ endangered birds expected to be found as transient species in the project area. There is no listed critical habitat for these species in the project area.

The United States Fish & Wildlife Service has no information to indicate that any endangered species under their jurisdiction reside within a 3-mile radius of the project ~~area~~ site. Therefore, no Biological Assessment or further Section 7 consultation under the Endangered Species Act (87 STAT. 884, as amended; 16 U.S.C. 1531 et seq.) is required with the Fish & Wildlife Service.

Kulp, Charles, United States Department of the Interior, Fish & Wildlife Service, to Garth Gunn, NUS PIT 3.  
Correspondence. 4-18-88.

Lewistown Gas Plant.

### Personal Protective Equipment

	Safety Plan Requirements		Level Used	If Deviations, explain
Activity: <u>Site Recon</u> _____ _____	Respiratory Protection	<u>D</u>	<u>D</u>	<u>None</u>
	Field Dress	<u>F</u>	<u>F</u>	
Activity: _____ _____ _____	Respiratory Protection			
	Field Dress			
Activity: _____ _____ _____	Respiratory Protection			
	Field Dress			
Activity: _____ _____ _____	Respiratory Protection			
	Field Dress			
Activity: _____ _____ _____	Respiratory Protection			
	Field Dress			

**MONITORING EQUIPMENT**

a. HNU

- Background reading 0.2 ppm
- Readings above background
- Location of high readings
- What action was taken?

b. Radiation

- Readings above background?        Yes        No
- If yes, specify where readings were found and what action was taken.

c. Heat Stress/ Cold Stress

Was heat stress or cold stress monitoring performed?

       Yes        No

Was a monitoring/break schedule followed?

       Yes        No

If monitoring was not performed, or the monitoring/break schedule was not followed, please explain.

not needed.

d. Other Monitoring Instruments N/A

       Draeger Tube and Pump (specify tube)       

What readings were found and what action was taken       

       Explosimeter/O<sub>2</sub> meter       

       Air Sampling

What air sampling equipment was used?

TDD No.: 8802-28  
Site Name: Lewistown Gas Plant

The media used for sampling included: N/A

☐ Filters (type                     )  
☐ Charcoal Tubes/Silica Gel Tubes  
☐ Impingers (Liquid Media                     )  
☐ Other Media

The air samples taken were ☐ environmental  
☐ personal

The following team members wore personal sampling pumps.

	Team member	Location of media
1.		
2.		
3.		
4.		
5.		
6.		

TDD No.: 8102-28  
Site Name: LEWISTOWN

**GENERAL SAFETY**

a. Were any safety problems encountered while on site?

Explain: NO  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

b. Confined Space Entry

(Confined space - a tank, vessel, silo, storage bin, hopper, vault, pit, diked area, abandoned building, manhole, or any other enclosed space with limited means of exit or entry that is not designed for continuous occupancy.)

Did any team member enter a confined space area?

\_\_\_\_ Yes ✓ No

If yes, please explain.

\_\_\_\_\_  
\_\_\_\_\_

**Accident Report Information**

a. Did any team member report:

	Yes	No
• Chemical Exposure	_____	<u>✓</u>
• Illness, discomfort, or unusual symptoms	_____	<u>✓</u>
• Environmental Problems (heat, cold, etc.)	_____	<u>✓</u>

b. Explain:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

c. Was an Employee Exposure/Injury

Incident Report completed? \_\_\_\_ Yes ✓ No

TDD No.:

Site Name: Cuvistown Gas Plant

ORIGINAL  
(Red)

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**Yes**

No

---



---

---

**Yes**

No

None

CONTROL NO:	DATE: 3-28-88	TIME: 1330 hrs
DISTRIBUTION: Change of Re: Site access date ORIGINAL (Red)		
BETWEEN: <i>Seane Hess switch board operator</i> <i>Secretary</i>	OF: Penn Fuel Co.	PHONE: 1215 932-2000
AND:  NUS		
DISCUSSION: I left a message for <sup>44</sup> George Rhodes to call me in regards to the Lewisport Gas Plant. He was busy at the moment.  3-28-88		
ACTION ITEMS:		



CONTROL NO:

DATE:

3-22-88

TIME:

hnt

DISTRIBUTION:

Re: correspondence

ORIGINAL

BETWEEN:

George Rhodes

OF:

Lewistown Gas  
Plant-Penn  
Fuel Co.

PHONE:

( )

AND:





NUS

DISCUSSION:

George wanted a copy of the original State PA to review prior to the site visit. I said I would contact Jim McCreary of EPA & he would send it. He said his lawyer hadn't received one yet either. So I said Jim would send a copy to both of them.

ACTION ITEMS:

I will call Jim

CONTROL NO:	DATE: 3-22-88	TIME: 1100 hrs
DISTRIBUTION:  R: correspondence  ORIGINAL (Red)		
BETWEEN: Jim McCreary	OF: EPA	PHONE: (215) 597-1105
AND:  NUS		
DISCUSSION: I asked Jim to send a copy of the states PA to George Rhodes + his lawyer. Jim had already sent me out <del>yesterday</del> <sup>today</sup> to the lawyer but would get a copy to George also today.		
ACTION ITEMS:		
 3-22-88		